

Natural Gas and Electric Aggregation Programs

Township of Hamilton

Quarterly Report – Q1 2026

Attention: Jeff Wright

June 19, 2026

For More Information Contact:
Independent Energy Consultants, Inc.
Eric Burns @ 330 995-2675



Natural Gas and Electric Program Update: Hamilton Township

Independent Energy Consultants is pleased to provide you with this quarterly report that highlights the current status of your energy aggregation programs. The report is designed to inform you of what we are doing to support your programs and to remind you of upcoming items that may require action on your part. Independent Energy Consultants' objectives are to ensure your programs remain in regulatory compliance, provide a beneficial alternative for your residents and small businesses and to minimize the interruptions to your already busy schedule.

Independent Energy Consultants maintains documents important to your natural gas and/or electric aggregation programs on a web page dedicated to your community. This password protected page gives you easy access to the most current information pertaining to your programs. Please let us know if you have forgotten your password.

Independent Energy Consultants values your business and we make ourselves available to meet with you whenever you desire and your busy schedule permits. **We welcome and suggest quarterly meetings to all of our clients. If it has been a while since you had us in, please contact us to schedule a meeting with our primary point of contact for a detailed update on your program, the energy markets and to answer any questions you might have.**

Thank you.

Natural Gas Program Update - Tasks Completed:

- ☒ Monitor Supplier performance
- ☐ Opt-Out Renewal Letter sent to existing members
- ☐ Opt-Out Letter sent to newly eligible members
- ☐ Solicitation Letter sent to potential members served by other suppliers
- ☐ Natural Gas rate set for upcoming period
- ☐ News Release provided
- ☐ Updated FAQs provided
- ☐ Governmental Aggregator certification or recertification filed with PUCO
- ☐ Governmental Aggregator certification or recertification received from PUCO
- ☒ Annual Report filed with PUCO and Ohio Consumers Counsel
- ☐ RFP issued to Suppliers to support upcoming term
- ☐ Supplier bids received, reviewed and recommendation provided to client
- ☐ Supplier Agreement signed
- ☐ Other _____

Upcoming Tasks to be Completed in the Near Future:

- ☒ Monitor Supplier performance
- ☐ Opt-Out Renewal Letter will be sent to existing members
- ☐ Opt-Out Letter will be sent to newly eligible members
- ☐ Solicitation Letter will be sent to potential members served by other suppliers
- ☐ Natural Gas rate will be set for upcoming period
- ☐ News Release will be provided
- ☐ Updated FAQs will be provided
- ☐ Governmental Aggregator certification or recertification will be filed with PUCO
- ☐ Governmental Aggregator certification or recertification will be received from PUCO
- ☐ Annual Report will be filed with PUCO and Ohio Consumers Counsel
- ☐ RFP will be issued to Suppliers to support upcoming term
- ☐ Supplier bids will be received, reviewed and a recommendation provided to client
- ☐ Supplier Agreement will be signed
- ☐ Other _____

Electric Program Update - Tasks Completed:

- ☒ Monitor Supplier performance
- ☒ Opt-Out Renewal Letter sent to existing members
- ☒ Opt-Out Letter sent to newly eligible members
- ☒ Electric rate set for upcoming period
- ☒ News Release provided
- ☒ Updated FAQs provided
- ☐ Governmental Aggregator certification or recertification filed with PUCO
- ☐ Governmental Aggregator certification or recertification received from PUCO
- ☒ Annual Report filed with PUCO and Ohio Consumers Counsel
- ☒ Market Monitor Report filed with PUCO
- ☐ RFP issued to Suppliers to support upcoming term
- ☐ Supplier bids received, reviewed and recommendation provided to client
- ☒ Supplier Agreement signed with Direct Energy
- ☐ Other _____

Upcoming Tasks to be Completed in the Near Future:

- ☒ Monitor Supplier performance
- ☐ Opt-Out Renewal Letter will be sent to existing members
- ☐ Opt-Out Letter will be sent to newly eligible members
- ☐ Electric rate will be set for upcoming period
- ☐ News Release will be provided
- ☐ Updated FAQs will be provided
- ☐ Governmental Aggregator certification or recertification will be filed with PUCO
- ☒ Governmental Aggregator certification or recertification will be received from PUCO
- ☐ Annual Report will be filed with PUCO and Ohio Consumers Counsel
- ☒ Market Monitor Report will be filed with PUCO
- ☐ RFP will be issued to Suppliers to support upcoming term
- ☐ Supplier bids will be received, reviewed and a recommendation provided to client
- ☐ Supplier Agreement will be signed
- ☐ Other _____

Energy Market Update 6/19/2026

➤ Ohio Electric & Natural Gas Utility Supply Rates – Summer Announcements:

We are now in our summer season, where most users will see cooling demand impact their electric bills the most. It is important for account holders to know where they stand with their utility bills to help minimize costs. Currently, the three major electric utilities in Ohio are all above 10 cents/kWh after their annual riders were refreshed in June. These utilities are expected to remain in this price range for the next twelve months and potentially longer.

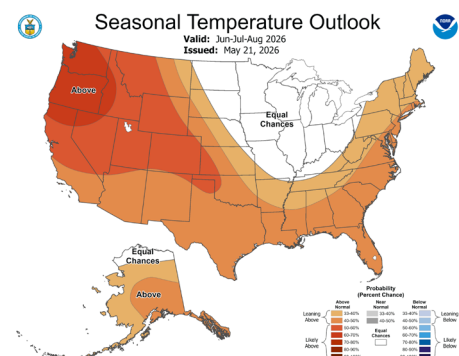
Ohio Electric Local Utility Company	Electric Rate cents/kWh Through June 30
Ohio Edison	10.83/kWh
AEP (Ohio Power)	10.12/kWh
Duke Energy	10.70/kWh

Ohio Natural Gas Local Utility Company	Natural Gas Rate \$/Mcf Through June 30
Enbridge Gas Ohio	\$3.740/Mcf
Columbia Gas Ohio	\$5.290/Mcf
Duke Energy	\$9.850/Mcf

As a reminder, the rates above are the default rates from the local utility. These utility rates are variable products that experience monthly, quarterly, and annual adjustments. Duke's natural gas supply rate recently shifted from a GCR to SSO model which has introduced cost shifts that are not necessarily indicative of the underlying wholesale cost of natural gas.

➤ Summer Outlook – Weather and Potential Super El Niño

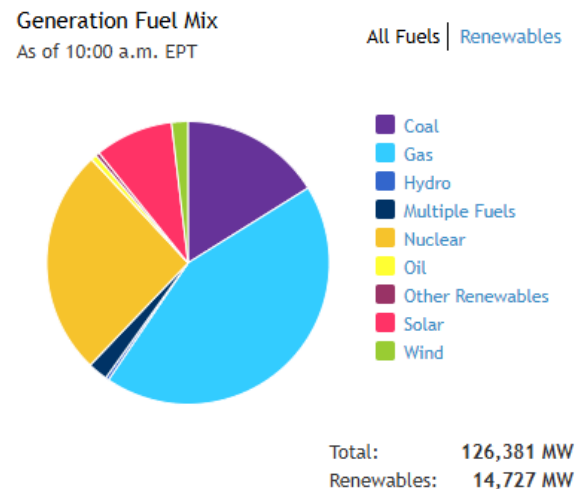
As we approach summer, the weather will be a crucial factor in determining impacts on the grid and how Ohio is combating rising demand with new supply. A look at the 3-month weather outlook shows a neutral picture for Ohio, but states further East in the PJM territory are more likely to see higher than average temperatures. We have already seen in our area spurts of heat followed by below-average temperatures. The potential for an El Niño has been discussed as a real possibility this year. The real impact we would see



from this would be a warmer-than-normal winter season, which would be a bearish factor for pricing. As always, in volatile markets, fixed-rate aggregation offerings will provide communities with a stable price alternative for their residents and small businesses to consider when seeking to manage their energy costs.

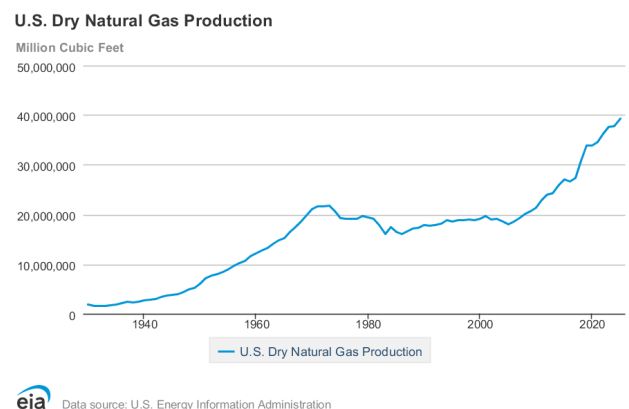
➤ Electric Markets – Evolving Generation Sources

How we generate our electricity is an important factor, as it impacts pricing and reliability in the area. We can see from the graph that natural gas is the biggest fuel source in our area. A main reason includes the simplicity of using gas turbines to generate electricity, which makes it very popular. The diminishing use of coal is still a trend that is playing out and is expected to continue as companies move away from the fuel source, mainly for environmental reasons. As we see coal moving out of this space, natural gas will continue to be used, along with an increase in renewable power. When discussing renewable energy, especially in Ohio, solar stands out as the most popular option. As PJM improves its ability to implement new projects, we are seeing solar becoming more popular in the area.



➤ Natural Gas Markets – Strong Production

We have seen rather favorable conditions in the natural gas market. The most impactful would be our production being at record levels. The chart here shows how production levels have increased over the years. As we have seen more demand for natural gas, we have done a nice job of keeping up by increasing supply. This has been reflected in pricing being at or below historic averages. While increasing production has a suppressing effect on prices, it is not an indicator of a long-term decline in prices. Further increases in domestic natural gas production are expected to be met with equal sources of demand, from rising electric use and exportation to international markets.





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Natural Gas Program Participation Report:

Hamilton Twp

Month	Residential Accounts	Commercial Accounts	Total Residential Usage - Mcf	Total Commercial Usage - Mcf	Total Program Accounts	Total Program Usage - Mcf
Mar-26	4,212	48	22,488	998	4,260	23,486
Feb-26	4,235	51	37,328	1,736	4,286	39,064
Jan-26	4,269	52	71,567	3,816	4,321	75,383
Dec-25	4,307	52	56,323	2,901	4,359	59,224
Nov-25	4,338	52	43,708	2,155	4,390	45,863
Oct-25	4,363	52	21,503	946	4,415	22,449
Sep-25	4,410	53	7,153	507	4,463	7,660
Aug-25	4,441	56	6,889	757	4,497	7,646
Jul-25	4,431	56	6,271	709	4,487	6,980
Jun-25	4,463	58	7,540	479	4,521	8,019
May-25	3,967	52	8,782	777	4,019	9,559
Apr-25	4,046	53	17,568	1,125	4,099	18,693
Monthly Avg.	4,290	53	25,593	1,409	4,343	27,002



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Natural Gas Program Savings Report:

Hamilton Twp

Month	Average Residential Account Savings	Total Residential Savings	Average Commercial Account Savings	Total Commercial Savings	Total Community Savings	Inception To Date Community Savings
Mar-26	\$0.11	\$481.24	\$0.44	\$21.36	\$503	\$1,782,002
Feb-26	\$0.19	\$798.82	\$0.73	\$37.15	\$836	
Jan-26	\$0.36	\$1,531.53	\$1.57	\$81.66	\$1,613	
Dec-25	\$0.28	\$1,205.31	\$1.19	\$62.08	\$1,267	
Nov-25	\$0.22	\$935.35	\$0.89	\$46.12	\$981	
Oct-25	\$0.11	\$460.16	\$0.39	\$20.24	\$480	
Sep-25	\$0.03	\$153.07	\$0.20	\$10.85	\$164	
Aug-25	\$0.03	\$147.42	\$0.29	\$16.20	\$164	
Jul-25	\$0.03	\$134.20	\$0.27	\$15.17	\$149	
Jun-25	\$0.04	\$161.36	\$0.18	\$10.25	\$172	
May-25	\$0.05	\$187.93	\$0.32	\$16.63	\$205	
Apr-25	\$0.09	\$375.96	\$0.45	\$24.07	\$400	
Totals	\$1.54	\$6,572.37	\$6.93	\$361.79	\$6,934	

Savings calculations: Savings/cost during variable priced periods are calculated by comparing a client's rate vs. the variable monthly utility rate. During fixed priced periods, savings are calculated vs. a comparable fixed rate for the same term length at the start of the program offer. This is the industry default standard methodology and is the most fair and accurate means of portraying savings/cost. Independent Energy Consultants go a step further by performing calculations based on metered consumption.



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Electric Program Participation Report:

Hamilton Twp

Month	Residential Accounts	Commercial Accounts	Total Residential Usage - kWh	Total Commercial Usage - kWh	Total Program Accounts	Total Program Usage - kWh
Mar-26	6,854	59	6,100,060	82,600	6,913	6,182,660
Feb-26	6,923	59	7,802,582	100,646	6,982	7,903,228
Jan-26	6,845	59	8,324,740	97,653	6,904	8,422,393
Dec-25	6,974	59	9,299,335	132,515	7,033	9,431,850
Nov-25	7,034	60	6,869,797	105,269	7,094	6,975,066
Oct-25	7,090	60	6,207,555	107,964	7,150	6,315,519
Sep-25	7,210	60	7,490,351	146,546	7,270	7,636,897
Aug-25	7,297	61	9,487,010	177,567	7,358	9,664,577
Jul-25	7,422	108	11,205,381	280,881	7,530	11,486,262
Jun-25	6,328	136	7,422,744	478,584	6,464	7,901,328
May-25	6,366	137	5,455,662	352,227	6,503	5,807,889
Apr-25	6,419	137	6,303,458	403,602	6,556	6,707,060
Monthly Avg.	6,897	83	7,664,056	205,505	6,980	7,869,561



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Electric Program Savings Report:

Hamilton Twp

Month	Average Residential Account Savings	Total Residential Savings	Average Commercial Account Savings	Total Commercial Savings	Total Community Savings	Inception To Date Community Savings
Mar-26	\$1.60	\$10,980.11	\$2.52	\$148.68	\$11,128.79	\$4,484,978
Feb-26	\$2.03	\$14,044.65	\$3.07	\$181.16	\$14,225.81	
Jan-26	\$2.19	\$14,984.53	\$2.98	\$175.78	\$15,160.31	
Dec-25	\$2.40	\$16,738.80	\$4.04	\$238.53	\$16,977.33	
Nov-25	\$1.76	\$12,365.63	\$3.16	\$189.48	\$12,555.12	
Oct-25	\$1.58	\$11,173.60	\$3.24	\$194.34	\$11,367.93	
Sep-25	\$1.87	\$13,482.63	\$4.40	\$263.78	\$13,746.41	
Aug-25	\$2.34	\$17,076.62	\$5.24	\$319.62	\$17,396.24	
Jul-25	\$2.72	\$20,169.69	\$4.68	\$505.59	\$20,675.27	
Jun-25	\$1.06	\$6,680.47	\$3.17	\$430.73	\$7,111.20	
May-25	\$0.77	\$4,910.10	\$2.31	\$317.00	\$5,227.10	
Apr-25	\$0.88	\$5,673.11	\$2.65	\$363.24	\$6,036.35	
Totals	\$21.19	\$148,279.94	\$41.46	\$3,327.93	\$151,607.86	

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